

MAY - 4 2001



## Financial Assistance Award

**DENALI COMMISSION**  
510 "L" Street, Suite 410  
Anchorage, Alaska 99501  
(907) 271-1414

### Project Number

0001-DC1999-IJ - Amendment No. 4

### Denali Commission Accounting Code

95670000	FY 1999 Commission funding	\$16,274,000
95670000	FY 2000 Commission funding	\$9,000,000
95670000	Transfer to project # 0023-DC-2001-I5	(\$540,162)
95670000	FY 2000 TAPL funding	\$5,202,000
<b>Total Commission Funding (1999 &amp; 2000)</b>		<b>\$29,935,838</b>
<b>Funds Available &amp; Apportioned by OMB</b>		<b>CEE</b>

### Recipient Name & Address

State of Alaska  
Alaska Industrial Development and Export Authority  
Alaska Energy Authority  
813 W. Northern Lights  
Anchorage, AK 99503

Phone (907) 269-3000  
Fax (907) 269-3044

### Cost Share Distribution

	Denali Commission	AEA & other contributors	Totals
<b>Bulk Fuel</b>	\$19,999,362	\$11,858,054	\$31,857,416
<b>Power generation</b>	\$8,677,000	\$3,200,547	\$11,877,547
<b>Design, AVTEC, other</b>	\$1,259,476	\$100,000	\$1,359,476
<b>Totals</b>	<b>\$29,935,838</b>	<b>\$15,158,601</b>	<b>\$45,094,439</b>

### Authority

112 Stat 1854

### Project Title

Bulk Fuel Consolidation Upgrades and Power Generation (FY 1999 & 2000)

### Award Performance Period

From: June 3, 1999  
To: October 31, 2005

This Financial Assistance Award approved by the Federal Co-Chair of the Denali Commission is issued in triplicate and constitutes an obligation of federal funding. By signing the three documents, the Recipient agrees to comply with the Award provisions indicated below and attached. Upon acceptance by the Recipient, two signed Award documents shall be returned to the Federal Co-Chair of the Denali Commission and the Recipient shall retain the third document. If not signed and returned without modification by the Recipient within 30 days of receipt, the Federal Co-Chair may unilaterally terminate this Award.

- ☐ EDA Standard Terms and Conditions Public Works and Implementations Construction Components, dated 3/99
- ☒ Special Award Conditions and Attachments
- ☒ Line Item Budget
- ☒ 15 CFR 24, Uniform Admin Requirements for Grants/Cooperative Agreements to State and Local Governments  
([www.access.gpo.gov/nara/cfr/waisidx\\_99/15cfr24\\_99.html](http://www.access.gpo.gov/nara/cfr/waisidx_99/15cfr24_99.html))
- ☒ OMB Circular A-87, Cost Principles for State and Local Governments and Indian Tribal Governments  
([www.whitehouse.gov/OMB/circulars/a087/a087-all.html](http://www.whitehouse.gov/OMB/circulars/a087/a087-all.html))
- ☒ OMB Circular A-133, Audits of States, Local Governments and Indian Tribal Governments  
([www.whitehouse.gov/OMB/circulars/a133/a133.html](http://www.whitehouse.gov/OMB/circulars/a133/a133.html))
- ☐ 15 CFR, Part 14, Uniform Administrative Requirements for Grants and Agreements with Institutions of Higher Education, Hospitals, Other Nonprofit, and Commercial Organizations  
([www.access.gpo.gov/nara/cfr/waisidx\\_99/15cfr14\\_99.html](http://www.access.gpo.gov/nara/cfr/waisidx_99/15cfr14_99.html))
- ☐ OMB Circular A-122, Cost Principles for Nonprofit Organizations  
([www.whitehouse.gov/OMB/circulars/a122/a122.html](http://www.whitehouse.gov/OMB/circulars/a122/a122.html))
- ☐ OMB Circular A-21, Cost Principles for Educational Institutions  
([www.whitehouse.gov/OMB/circulars/a021/a021.html](http://www.whitehouse.gov/OMB/circulars/a021/a021.html))
- ☐ EDA Standard Terms and Conditions Capacity Building Programs
- ☐ Department of Commerce Financial Assistance Standard Terms and Conditions, dated 10/98

Signature of Authorized Official - Denali Commission

*Jeff Staser*

Typed Name and Title

Jeffrey Staser, Federal Co-Chair

Date

4/26/01

Signature of Authorized Official - AEA

*Robert Poe, Jr.*

Typed Name and Title

Robert Poe, Jr., Executive Director

Date

5/2/01

DEG

**Award Conditions to the Financial Assistance Award  
Amendment No. 4 to Project No. 0001-DC1999-11  
Bulk Fuel Consolidation Upgrades & Power Generation (1999 & 2000)  
Alaska Energy Authority**

- A. Paragraph 2 of the Project 0001-DC1999-11 award conditions is hereby changed to read:
2. The scope of work for this project includes completion of projects identified under Amendment No. 2, as well as 7 individual new projects funded with FY2000 funds. Total Commission funding (FY99 and FY2000) for the Alaska Energy Authority (Authority) through this Agreement is **\$29,935,838**; total funding (including from other sources) is **\$45,094,439**. Commission funding is intended for use for the scope of work specified above only. Commission funding is intended for use in the three broad areas of a) bulk fuel construction, b) power generation, and c) other projects such as the circuit rider program and AVTEC generator purchase for operator training. Any surplus of funds (on one or more of the projects funded under this Agreement) may be used on other projects, identified under this Agreement that may be experiencing a project shortfall. The intent is not to set aside a specific sum of Commission funding to a particular community, but rather that the projects, identified under this Agreement, are all completed successfully. **Shifting of funding between project line items by AEA is allowed provided there is no increase in the total funding provided by the Commission. The Commission Project Officer is to be copied on all revisions to the spreadsheet.**
- B. The following projects and remaining Denali Commission funds are transferred to the Alaska Village Electric Cooperative, Inc. Project 0023-DC-2001-15:

Upper Kalskag	\$100,000
Lower Kalskag	\$100,000
Toksook Bay	<u>\$340,162</u>
Total	\$540,162

**Amendment No. 0001-DC-1999-11 - sorted by Project Type 4/25/01**

Community	Denali Commision		
	Total Cost	Funding (FY 99, FY 00 combined)	Other Contributions
<b>Miscellaneous Obligations</b>			
AEA Personnel Services - FY99	438,376	438,376	0
AEA Personnel Services - FY00	566,100	566,100	0
AVTECH	155,000	155,000	0
Bulk Fuel Design - 35% conceptual - FY99	500,000	500,000	0
Bulk Fuel Design - 35% conceptual - FY00	500,000	500,000	0
Circuit Rider Program - FY00	200,000	100,000	100,000
<b>Subtotal</b>	<b>2,359,476</b>	<b>2,259,476</b>	<b>100,000</b>
<b>Bulk Fuel Construction</b>			
Arctic Village	1,834,114	1,594,173	239,941
Buckland	2,310,000	2,300,000	10,000
Chefornak	3,217,685	725,000	2,492,685
Chignik Lagoon/Bay/Lake	3,600,000	3,600,000	0
Eagle	27,000	0	27,000
Emmonak	2,540,000	900,000	1,640,000
Kiana	2,700,000	2,166,660	533,340
Kotlik structural foundation only	1,000,000	500,000	500,000
Kotlik - phase 2 - buk fuel completion	2,100,000	1,800,000	300,000
Napaskiak	1,500,888	294,724	1,206,164
Nikolski	1,181,536	1,011,536	170,000
Noorvik	2,642,087	292,087	2,350,000
Old Harbor Bulk Fuel Design	25,388	0	25,388
Old Harbor Emergency	83,058	9,300	73,758
Port Graham	984,173	884,173	100,000
Tanana	2,576,403	2,032,260	544,143
Tuntutuliak (1)	2,535,084	889,449	1,645,635
Tuntutuliak (2)	0	0	0
<b>Subtotal</b>	<b>30,857,416</b>	<b>18,999,362</b>	<b>11,858,054</b>
<b>Power generation constructon</b>			
Arctic Village Electrical	792,116	745,000	47,116
Atka Hydro (Chuniisax Creek)	700,000	600,000	100,000
Deering	961,431	600,000	361,431
Golovin	395,000	350,000	45,000
Hughes	965,000	920,000	45,000
Kotlik Electrical	1,255,000	705,000	550,000
Koyukuk	545,000	500,000	45,000
Newtok	473,500	473,500	0
Nome	795,000	770,000	25,000
Old Harbor Hydro	2,382,000	1,000,000	1,382,000
Stevens Village	1,203,000	703,000	500,000
Tuntutuliak Electrical	1,410,500	1,310,500	100,000
<b>Subtotal</b>	<b>11,877,547</b>	<b>8,677,000</b>	<b>3,200,547</b>
<b>Total</b>	<b>45,094,439</b>	<b>29,935,838</b>	<b>15,158,601</b>